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(54) Title: STRUCTURAL CONFIGURATION AND METHOD FOR ENVIRONMENTALLY SAFE WASTE AND BIOMASS PROCESSING TO INCREASE THE EFFICIENCY OF ENERGY AND HEAT GENERATION

(57) Abstract: The present invention relates to the method and structural configuration for environmentally safe waste and biomass processing to increase the efficiency of energy and heat generation. In the structural configuration of the invention, solid municipal and industrial waste as well as biomass are loaded and milled and afterwards they are subject to pyrolysis and gasification. The produced pyrolysis gas is cooled, cleaned and carbon dioxide is captured from it, pyrolysis gas is compressed and accumulated together with syngas and they are used for electric power and heat generation and this generated electric power and heat is supplied to external consumers. During pyrolysis and gasification, melting occurs and basalt-like slag is produced which is processed and used for production of a heat-insulation material or granulated slag, additional electric power is further generated from the heat occurred as a result of pyrolysis gas cooling. Carbon dioxide captured from exhaust gases occurring as a result of electric power and heat generation, is compressed and accumulated together with carbon dioxide recovered from pyrolysis gas, and after distribution and dosing, first, it is sent to plasma torches as plasma-forming gas, second, it is used for production of marketable products using carbon dioxide for external consumers, third, it is fed as a nutrient to cultivate algae, herewith, seed material is loaded and algae is cultivated using heat source and carbon dioxide and this algae biodiesel and biomass production is provided. Produced biodiesel is cleaned, accumulated and used for generation of electric power and heat. Biomass extraction is returned to the beginning of the process, algae biomass and oil received as a result of liquid biofuel production are supplied to external consumers as marketable products. In addition, for the purpose of processing waste range expansion, coal dust is loaded simultaneously at the beginning of the process afterwards syngas is generated using heat then it is compressed and together with pyrolysis gas it is accumulated and used for generation of electric power and heat.
The present invention relates to the method and structural configuration for environmentally safe waste and biomass processing to increase the efficiency of energy and heat generation which can be successfully used in energy and environmental sphere and in the sphere of high-temperature plasma solid municipal and industrial waste and biomass processing using their energy potential to generate electric power and heat, on the one hand, and at the same time to manufacture materials and marketable products from carbon dioxide which can be used in construction, pharmaceutical, fragrance, agricultural and other industries, on the other hand.

Prior art configurations of plasma units using these technologies where pyrolysis gas generated as a result of thermal destruction of solid municipal and industrial wastes is either burnt with a further use of high-temperature combustion products to generate steam which is fed to the turbine generator sets for electric power generation or after preliminary gas cleaning, pyrolysis gas is used as a fuel for diesel units or gas turbines generating electric power. Besides, as a result of high-temperature destruction of solid municipal and industrial waste, an ecologically pure glass-like slag is produced which can be used as a construction material or after appropriate processing as a heat-insulation material.

For example, waste processing unit described in patent WO 03/069227 which in accordance with Figure 7 consists of a waste loading system to the plasma reactor, plasma reactor, afterburner reactor, pyrolysis gas cleaning system, energy and heat generation system, exhaust stack, control system, and metal and glass-like slag drain system; where afterburner reactor is connected through the heat recovery steam generator to the turbogenerator which generates power. Disadvantage of this prior art is that the turbine generator set used has a low efficiency and, thus, power generation is not efficient.

This patent also includes an alternative configuration of the waste processing unit (Fig. 3a) which consists of a plasma reactor, pyrolysis gas cleaning system, energy and heat generation system, and exhaust stack; where energy generation system includes a gas turbine connected to the electrical generator and heat recovery steam generator which output is linked to the steam turbine connected to the electrical generator; where electrical generators of gas and steam turbines generate electric power for external consumers. Using gas turbine running on pyrolysis
gas of low heating value as part of the waste processing unit, also results in decrease of the unit efficiency which is also regarded as disadvantage.

Plasma waste processing unit described in patent WO 0153434 (Fig. 1A) consists of an arc plasma reactor, pyrolysis gas cleaning system, and a gas turbine running on two types of fuel which can be supplied to the gas turbine combustion chamber simultaneously. Such alternatives as natural gas or diesel fuel are proposed as an additional fuel in this patent. Using these types of additional fuel leads to rise in price of the entire waste processing and, thus, increase in cost of electric power and heat generation which makes this waste processing method unprofitable.

There is a prior art power generation unit (RU 81561 utility model). Power generation unit consists of a municipal waste receiving and accumulation section, plasma waste processing unit, plasma reactors, water treatment systems, power unit for electric power and heat supply with gas and steam turbines connected to electrical generators, gas cleaning units and exhaust stack, receiving section for waste containing plastics which are connected to the converters processing waste containing plastics into liquid diesel fuel which are connected with double-zone combustion chambers of gas turbines. During liquid fuel production in the converter, if the parameters of liquid fuel deviate (increased concentration of sulphur), the liquid fuel of poor quality may enter the combustion chamber of gas turbine which can affect its operability. Thus, special gas turbines which can operate at increased concentration of sulphur in the fuel are required to be used to ensure reliable operation of the plant which limits the range of gas turbines applied for the unit operation being and their high cost, in its turn, is also a disadvantage of this prior art.

It has also been discovered that solid municipal and industrial waste is a part of an everyday life of any industrially developed society and its disposal represents a great challenge. Solid municipal and industrial waste disposal at dumps becomes more difficult as disposal areas are getting less in number. Such a traditional approach poses a risk of groundwaters and adjacent areas pollution, thus, safety disposal is becoming more expensive as well as this method is not cost-effective.

In view of the above, the object of an invention is to remove the disadvantages of the prior art and to provide a method and structural configuration which allow to improve the efficiency of solid municipal and industrial waste and biomass processing during electric and thermal energy generation as well as to increase the environmentally safety level of the process of solid municipal and industrial waste and biomass processing and establish high-performance and cost-effective production.
Embodyment of the invention is based upon the recognized fact that solid municipal and industrial waste as well as biomass are loaded and milled and afterwards they are subject to pyrolysis and gasification, produced pyrolysis gas is cooled, cleaned and carbon dioxide is captured from it, pyrolysis gas is compressed and accumulated together with syngas and they are used for electric power and heat generation and this generated electric power and heat is supplied to external consumers; during pyrolysis and gasification, melting occurs and basalt-like slag is produced which is processed and used for production of a heat-insulation material or granulated slag; additional electric power is further generated from the heat occurred as a result of pyrolysis gas cooling; carbon dioxide captured from exhaust gases occurred as a result of electric power and heat generation, is compressed and accumulated together with carbon dioxide recovered from pyrolysis gas and after distribution and dosing, first, it is sent to plasma torches as plasma-forming gas, second, it is used for production of marketable products using carbon dioxide for external consumers, third, it is fed as a nutrient to cultivate algae; herewith, seed material is loaded and algae is cultivated using heat source and carbon dioxide and thus algae biodiesel and biomass production is provided; produced biodiesel is cleaned, accumulated and used for generation of electric power and heat and biomass extraction is returned to the beginning of the process; algae biomass and oil received as a result of liquid biofuel production are supplied to external consumers as marketable products; in addition, for the purpose of processing waste range expansion, coal dust is loaded simultaneously at the beginning of the process afterwards syngas is generated using heat then it is compressed and together with pyrolysis gas it is accumulated and used for generation of electric power and heat; thus, structural configuration and method of the invention meet the object in view.

Nature of the invention is a structural configuration and method for environmentally safe waste and biomass processing to increase the efficiency of electric power and heat generation.

Structural configuration of the invention includes a plasma waste and biomass processing unit consisting of the first solid municipal and industrial waste treatment input and the second biomass treatment input which are also the first and second inputs of the waste and biomass loading and shredding system. Plasma waste and biomass processing unit also includes, at least, one plasma converter, pyrolysis gas cleaning system, first compression system, and first gasholder. At least, one output of the waste loading and shredding system is connected to the first input of, at least, one plasma converter; the second output of, at least, one plasma converter is connected to the input of a basalt-like slag processing unit. Output of the first compression system is connected to the first input of the first gasholder and output of the first gasholder is also the second output of the plasma waste and biomass processing unit which is connected to
the second input of a dual-fuel regulator of the steam & gas turbine unit which is also the second input of a steam & gas turbine unit. The steam & gas turbine unit comprises, at least, one gas turbine comprising a compressor, dual-fuel combustion chamber, and turbine; besides it comprises, at least, one electrical generator, at least, one heat recovery steam generator, steam turbine, second electrical generator, water treatment system, and, at least, one exhaust stack. Compressor output is connected to the third input of a dual-fuel combustion chamber; the first input of a dual-fuel combustion chamber is connected to the first output of a dual-fuel regulator and the second output is connected to the second input of a dual-fuel combustion chamber. The dual-fuel combustion chamber output is connected to the turbine input; the first output of the turbine is connected to the first electrical generator which output is also the first connection output for external power consumers in the configuration. The second turbine output is connected to the first input of a heat recovery steam generator, the second input of a heat recovery steam generator is connected to the water treatment system; the first output of a heat recovery steam generator connected to the first output of a steam turbine is also the third connection output for external heat consumers in the configuration. The second output of a heat recovery steam generator is connected to the steam turbine input and the second output of a steam turbine is connected to the input of the second electrical generator which output is also the second connection output for external power consumers in the configuration. Output of the exhaust stack is connected to the input of a process control and monitoring system which has two-way communications with other units in the configuration and consists of one process control and monitoring system and, at least, one environmental emission control system.

The structural configuration is characterised in that the first output of, at least, one plasma converter of the plasma waste and biomass processing unit is connected to the input of a heat recovery hot water generator; the first output of the heat recovery hot water generator is also the first heat output from the plasma waste and biomass processing unit which is connected to the third input of a steam & gas turbine unit which is also the third input of a heat recovery steam generator of the steam & gas turbine unit. Output of the heat recovery hot water generator is connected through pyrolysis gas cleaning system to the input of the first carbon dioxide capture system; first output of the first carbon dioxide capture system is connected to the input of the first compression system; second output of the first carbon dioxide capture system is connected through the second compression system to, at least, one of the inputs of the second gasholder. Output of the second gasholder is connected to the input of a carbon dioxide distribution and dosing system; the first output of the carbon dioxide distribution and dosing system is connected to the second input of a plasma converter. The second output of a carbon dioxide distribution and dosing system is also the third output of the plasma waste and biomass processing unit which is
connected to the input of a carbon dioxide marketable product production unit. Output of the carbon dioxide marketable product production unit is also the carbon dioxide marketable product output in the configuration; the third output of the carbon dioxide distribution and dosing system is also the fourth output of the plasma waste and biomass processing unit which is connected to the first input of an algae biodiesel and biomass production unit. The second input of the algae biodiesel and biomass production unit is connected to the third connection output of a steam & gas turbine unit and the second input of a coal syngas generator unit; the third output of the algae biodiesel and biomass production unit is connected to the first output of the steam & gas turbine unit. The first input of, at least, one fuel regulator of the steam & gas turbine unit is connected to the output of, at least, one gas turbine fuel preparation system which input is also the first input of the steam & gas turbine unit. The third output of a heat recovery steam generator of the steam & gas turbine unit is connected to the input of the second carbon dioxide capture system; the first output of the second carbon dioxide capture system is connected to the input of, at least, one exhaust stack; the second output of the second carbon dioxide capture system is also the fourth output of the steam & gas turbine unit which is connected to the fourth input of the plasma waste and biomass processing unit which is also the input of the third compression system which output is connected to, at least, one of the inputs of the second gasholder. The third input of a plasma waste and biomass processing unit is also the input of the fourth compression system which is connected to the output of a coal syngas generator unit which comprises the first coal dust treatment input; output of the fourth compression system, in its turn, is connected to, at least, one of the inputs of the first gasholder.

In the first preferred embodiment of the structural configuration of the invention the algae biodiesel and biomass production unit comprises the first heat exchanger, photo-bioreactor, separator, press, centrifuge, algae biodiesel production unit, algae biodiesel cleaning system, and algae biodiesel storage which first input is also the first input of a photo-bioreactor. The second photo-bioreactor input is connected to the output of the first heat exchanger which input is also the second input of the algae biodiesel and biomass production unit which is connected to the third connection output for external heat consumers and the second input of a coal syngas generator unit. The photo-bioreactor output is connected through the separator with the press input which first output is also the first algae biomass marketable product output of the algae biodiesel and biomass production unit which is connected the second input of the plasma waste and biomass processing unit. The second press output is connected to the centrifuge input which first output is also the second algae oil marketable product output of the algae biodiesel and biomass production unit. The second centrifuge output is connected through the algae biodiesel production unit and algae biodiesel cleaning system with the algae biodiesel storage input; output
of the algae biodiesel storage is also the third output of the algae biodiesel and biomass production unit which is connected to the input of, at least, one gas turbine fuel preparation system of the steam & gas turbine unit.

In the second preferred embodiment of the structural configuration of the invention the coal syngas generator unit comprises the first coal dust treatment input which is also the input of a coal dust loading system; output of the coal dust loading system is connected to the first input of a coal syngas generator unit which output is connected with the syngas cleaning system which output is also the first output of the coal syngas generator unit. The second input of a coal syngas generator unit is connected to the second heat exchanger output which input is also the second input of the coal syngas generator unit; the second input of the coal syngas generator unit is connected to the third connection output for external heat consumers.

In the next preferred embodiment of the structural configuration of the invention the basalt-like slag processing unit comprises a liquid slag unloading system which input is connected the output of a plasma waste and biomass processing unit. Output of a liquid slag unloading system is connected through a fiber forming system to the input of a fiber-precipitation system; one output of the fiber-precipitation system is connected to the input of a heat-insulation material forming system and another output is connected to the input of a non-fiber particle collecting and granulating system. Output of the heat-insulation material forming system is also a heat-insulation material output in the configuration; output of the non-fiber particle collecting and granulating system is also a granulated slag output in the configuration.

In another preferred embodiment of the structural configuration of the invention the basalt-like slag processing unit comprises a liquid slag unloading system which input is connected the output of a plasma waste and biomass processing unit. Output of the liquid slag unloading system is connected to the input of a slag collecting and granulating system and output of the slag collecting and granulating system is also a granulated slag output in the configuration.

The subject-matter of the invention is also the method for environmentally safe waste and biomass processing to increase the efficiency of electric power and heat generation which consists in that waste and biomass are loaded and milled and afterwards they are subject to pyrolysis and gasification; produced pyrolysis gas is cooled, cleaned and carbon dioxide is captured from it, pyrolysis gas is compressed and accumulated together with syngas and they are used for electric power and heat generation and this generated electric power and heat is supplied to external consumers. During pyrolysis and gasification basalt-like slag is produced which after processing becomes a heat-insulation material or granulated slag.

Method of the invention is characterized in that additional electric power is generated from the heat occurred as a result of pyrolysis gas cooling; carbon dioxide captured from exhaust gases
occurred as a result of electric power and heat generation, is compressed, accumulated together with carbon dioxide recovered from pyrolysis gas and, after distribution and dosing, it is, first, sent to plasma torches as plasma-forming gas, second, it is used for production of marketable products using carbon dioxide for external consumers, third, it is fed as a nutrient to cultivate algae, herewith seed material is loaded and algae is cultivated using heat source and carbon dioxide and, thus, algae biodiesel and biomass production is provided. The produced biodiesel is cleaned, accumulated and used for generation of electric power and heat; biomass extraction is returned to the beginning of the process and algae biomass and oil received as a result of liquid biofuel production are supplied to external consumers as marketable products. In addition, to expand the range of processing waste, coal dust is loaded simultaneously at the beginning of the process, syngas is generated using heat then it is compressed and together with pyrolysis gas it is accumulated and used for generation of electric power and heat.

In the accepted preferred embodiment of the method of the invention processes in the plasma converter take place at an average temperature of up to 2000°C.

In another preferred embodiment of the method of the invention pyrolysis gas at the plasma converter output is heated up to 1200-1450°C and thus, additional time of high-temperature effect on pyrolysis gas is achieved which prevents it from cooling during its transfer in a gas duct to the heat recovery hot water generator and eliminates formation of furans and dioxins.

In the third preferred embodiment of the method of the invention to increase the calorific value of pyrolysis gas and, consequently, expand the amount of electric power and heat generated and decrease emission of carbon dioxide into the atmosphere, the processes of algae cultivation in an enclosed space and production of biomass and liquid biofuel from algae are introduced into the process of waste and biomass processing. During algae cultivation, the prepared algal seeds are loaded to photo-bioreactor filled with fresh water which chemical composition provides maximum algae growth rate and, thus, efficient photosynthesis takes place; in photo-bioreactor the algae are subject to a certain shock during their growth and as a result they start separating at a growing rate accumulating maximum quantity of oleaginous fluid in their mass from which high-quality diesel fuel is produced.

In the fourth preferred embodiment of the method of the invention the produced diesel fuel is cleaned from the water, and it is accumulated to provide a continuous supply under set flow and pressure parameters and afterwards it is fed to the dual-fuel combustion chamber of a gas turbine. Biomass extraction after producing liquid biofuel, is milled and fed to the plasma converter and part of algae biomass and oil received as a result of biofuel production, is supplied to external consumers.
In the fifth preferred embodiment of the method of the invention the captured carbon dioxide is fed as a nutrient to cultivate algae under set flow, temperature, and pressure parameters.

In the sixth preferred embodiment of the method of the invention the light source imitating natural sunlight with a light spectral distribution ranging from 450-500 nm to 630-700 nm without scattered infrared light and UV spectrum component is applied to cultivate algae.

In the next preferred embodiment of the method of the invention an adjustable heat source is used to cultivate algae and it is located directly in that aquatic environment where reproduction of algae takes place.

In another preferred embodiment of the method of the invention the process of coal waste processing is introduced to expand the range of waste processing; for this coal waste is fed as coal dust to the coal syngas generator unit where it is gasified during an autonomous process (autonomous process means both operation in parallel with generation of pyrolysis gas in the plasma waste and biomass processing unit and autonomous operation). Produced syngas is compressed at the output of a coal syngas generator unit and it is accumulated together with pyrolysis gas and their mixture is fed to the dual-fuel combustion chamber of a gas turbine as a fuel; steam from the heat recovery steam generator of a gas turbine or steam turbine is used for syngas generation.

Embodiment of the invention will be clear from the following drawings:

Figure 1 illustrates a flowchart of the subject-matter of invention,
Figure 2 illustrates a flowchart of the preferred embodiment of the structural configuration of invention,
Figure 3 illustrates a flowchart of one preferred embodiment of the basalt-like slag processing unit in accordance with invention,
Figure 4 illustrates a flowchart of another embodiment of the basalt-like slag processing unit in accordance with invention,
Figure 5 illustrates the process flowchart of the embodiment for environmentally safe method in accordance with invention,

Referring to Figures 1 and 2, the structural configuration comprises five main units, namely: plasma waste and biomass processing unit 54, algae biodiesel and biomass production unit 55, steam & gas turbine unit 56, process control and monitoring unit 57, and carbon dioxide marketable product production unit 58. (Process control and monitoring unit 57 has two-way communications with other units in the configuration, however, these communications are not shown in the drawing for convenience of illustration and clarity).
Plasma waste and biomass processing unit 54 comprises waste and biomass loading and shredding systems 3 with having the first and second inputs which are also the solid municipal and industrial waste treatment input 1 and the biomass treatment input 2. Waste and biomass loading and shredding systems 3 comprises, at least, one output which is connected to the first input of, at least, one plasma converter 4; the second output of the plasma converter 4 is connected to the input of a basalt-like slag processing unit 13. Plasma waste and biomass processing unit 54 also comprises a pyrolysis gas cleaning system 6, first compression system 8 of pyrolysis gas, and first gas holder 9. Output of the first compression system 8 of pyrolysis gas is connected to the first input of the first gas holder 9; and output of the first gas holder 9 is also the second output the of a plasma waste and biomass processing unit 54 which is connected to the second input of a dual-fuel regulator 25 of the steam & gas turbine unit 56. The second input of a dual-fuel regulator 25 is also the second input of the steam & gas turbine unit 56. Steam & gas turbine unit 56 also comprises, at least, one gas turbine 26, compressor 27, dual-fuel combustion chamber 28, turbine 29, at least, one first electrical generator 30, at least, one heat recovery steam generator 32, steam turbine 34, second electrical generator 35, water treatment system 33, and, at least, one exhaust stack 38. Gas turbine 26 comprises a compressor 27, dual-fuel combustion chamber 28, and turbine 29 where the compressor 27 output is connected to the third input of a dual-fuel combustion chamber 28; the first output of a dual-fuel regulator 25 is connected to the first input of a dual-fuel combustion chamber 28, the second output of a dual-fuel regulator 25 is connected to the second input of a dual-fuel combustion chamber 28 and output of the dual-fuel combustion chamber 28 is connected to the turbine 29 input; the first turbine 29 output is connected to the input of the first electrical generator 30 which output is also the first connection output for external power consumers 31A in configuration. The second turbine 29 output of the gas turbine 26 is connected to the first input of a heat recovery steam generator 32; the second input of a heat recovery steam generator 32 is connected to the water treatment system 33; the first output of a heat recovery steam generator 32 connected to the first output of a steam turbine 34 is also the third connection output for external heat consumers 36 in configuration. The second output of a heat recovery steam generator 32 is connected to the steam turbine 34 input; the second output of a steam turbine 34 is connected to the input of the second electrical generator 35 which output is also the second connection output for external power consumers 31B in the configuration. Output of the exhaust stack 38 is connected to the input of a process control and monitoring system 57 having two-way communications with other units in the configuration and consisting of one process control and monitoring system 39 and, at least, one environmental emission control system 40.
The first output of, at least, one plasma converter 4 of the plasma waste and biomass processing unit 54 is connected to the input of a heat recovery hot water generator 5; the first output of a heat recovery hot water generator 5 is also the first output of a plasma waste and biomass processing unit 54 which is connected to the third input of a steam & gas turbine unit 56. The third input of a steam & gas turbine unit 56 is also the third input of a heat recovery steam generator 32 of the steam & gas turbine unit 56. Output of the heat recovery hot water generator 5 is connected through pyrolysis gas cleaning system 6 with the input of the first carbon dioxide capture system 7; first output of the first carbon dioxide capture system 7 is connected to the input of the first compression system 8; second output of the first carbon dioxide capture system 7 is connected through the second compression system 10 to, at least, one of the inputs of the second gas holder 11; output of the second gas holder 11 is connected to the input of a carbon dioxide distribution and dosing system 12; output of the carbon dioxide distribution and dosing system 12 is connected to the second input of a plasma converter 4; first output of the carbon dioxide distribution and dosing system 12 is also the third output of a plasma waste and biomass processing unit 54 which is connected to the input of a carbon dioxide marketable product production unit 58. Output of the carbon dioxide marketable product production unit 58 is also a carbon dioxide marketable product output in “D” configuration. The third output of a carbon dioxide distribution and dosing system 12 is also the fourth output of a plasma waste and biomass processing unit 54 which is connected to the first input of the algae biodiesel and biomass production unit 55. The first input of, at least, one dual-fuel regulator 25 of the steam & gas turbine unit 56 is connected to the output of a gas turbine fuel preparation system 24 of the steam & gas turbine unit 56 which input is also the first input of the steam & gas turbine unit 56. The third output of a heat recovery steam generator 32 of the steam & gas turbine unit 56 is connected to the input of the second carbon dioxide capture system 37; first output of the second carbon dioxide capture system 37 is connected to the input of, at least, one exhaust stack 38; second output of the second carbon dioxide capture system 37 is also the fourth output of the steam & gas turbine unit 56 which is connected to the fourth input of the plasma waste and biomass processing unit 54. The fourth input of a plasma waste and biomass processing unit 54 is also the input of the third compression system 14 of a plasma waste and biomass processing unit 54 which output is connected to, at least, one of the inputs of the second gas holder 11. The third input of a plasma waste and biomass processing unit 54 is also the input of the fourth compression system 15 of a plasma waste and biomass processing unit 54 which is connected to the output of a coal syngas generator unit 59; output of the fourth compression system 15 is connected to, at least, one of the inputs of the first gas holder 9.
Algae biodiesel and biomass production unit 55 comprises a photo-bioreactor 16 which first input is also the first input of the algae biodiesel and biomass production unit 55; second input of the photo-bioreactor 16 is connected to the output of the first heat exchanger 17 which input is also the second input of the algae biodiesel and biomass production unit 55; second input of algae biodiesel and biomass production unit 55 is connected to the third connection output for external heat consumers 36. Photo-bioreactor 16 output is connected through the separator 18 to the press 19 input which first output is also the first output of the algae biodiesel and biomass production unit 55. The second input of a plasma waste and biomass processing unit 54 is connected to the first output of the algae biodiesel and biomass production unit 55 which first output is also the algae biomass marketable product output in “B” configuration. The second press 19 output is connected to the centrifuge 20 input which first output is also the second output of the algae biodiesel and biomass production unit 55.

The second output of the algae biodiesel and biomass production unit 55 is also the algae oil marketable product output in “C” configuration. The second centrifuge 20 output is connected through the algae biodiesel production unit 21 and algae biodiesel cleaning system 22 to the algae biodiesel storage 23 input; output of the algae biodiesel storage 23 is also the third output of the algae biodiesel and biomass production unit 55. The third output of the algae biodiesel and biomass production unit 55 is connected to the input of, at least, one gas turbine fuel preparation system 24.

As can be best noted in Figure 2, in the preferred embodiment of invention the structural configuration, in particular, comprises two plasma converters 4 with basalt-like slag processing units 13, two heat recovery hot water generators 5, one pyrolysis gas cleaning system 6, four compression systems 8, 10, 14, and 15 (first, second, third and fourth, respectively), one gas turbine 26, one heat recovery steam generator 32, one steam turbine 34, two electrical generators 30 and 35 (first and second, respectively), two carbon dioxide capture systems 7 and 37 (first and second, respectively), two gasholders 9 and 11 (first and second, respectively), one exhaust stack 38, and one environmental emission control system 40; however, number of the specified equipment and systems can be more, their quantity is determined depending on a certain task.

As can be also best noted in Figure 2, the structural configuration comprises a coal syngas generator unit 59 comprising the first coal dust treatment input 41 which is also the input of a coal dust loading system 42. Output of the coal dust loading system 42 is connected to the first input of a coal syngas generator 44; output of the coal syngas generator 44 is connected to the input of a syngas cleaning system 45 which output is also the output of a coal syngas generator
unit 59; second input of a coal syngas generator unit 42 is connected to the output of the second heat exchanger 43 which input is also the second input of a coal syngas generator unit 59; second input of a coal syngas generator unit 59 is connected to the third connection output for external heat consumers 36.

In the embodiment illustrated in Figure 3, basalt-like slag processing unit 13 comprises a liquid slag unloading system 46 which input is connected the second output of a plasma converter 4 of the plasma waste and biomass processing unit 54; output of the liquid slag unloading system 46 is connected through the fiber forming system 47 to the input of a fiber-precipitation system 48; one output of the fiber-precipitation system 48 is connected to the heat-insulation material forming system 50 and another output is connected to the input of a non-fiber particle collecting and granulating system 49; output of the heat-insulation material forming system 50 is also the heat-insulation material output 51 in the configuration; output of the non-fiber particle collecting and granulating system 49 is also the granulated slag output 53 in the configuration.

In the embodiment illustrated in Figure 4, a basalt-like slag processing unit 13 in another modified form comprises a liquid slag unloading system 46 which input is connected the second output of a plasma converter 4 of the plasma waste and biomass processing unit 54; output of the liquid slag unloading system 46 is connected to the input of a slag collecting and granulating system 52; output of the slag collecting and granulating system 52 is also the granulated slag output 53 in the configuration.

Figure 5 illustrates a process flowchart of the embodiment for an environmentally safe method which is characterized in the following stages of operation:

- waste and biomass fed for processing are loaded and milled;
- waste and biomass fed for processing are subject to pyrolysis and gasification wherefore they are fed to the plasma converter equipped with, at least, one plasma torch to create high temperature inside the plasma converter sufficient for pyrolysis and melting of waste and biomass which are transferred to CO, H2 and hydrocarbons being the main components of pyrolysis gas at the plasma converter output;
- processes in the plasma converter take place at an average temperature of up to 2000°C;
- pyrolysis gas at the plasma converter output is heated up to 1200-1450°C, it is fed through the gas duct for cooling and, thus, additional time of high-temperature effect on pyrolysis gas is achieved which eliminates formation of furans and dioxins. During a short period of time
resulting pyrolysis gas produced is cooled up to 300-350°C which also eliminates formation of furans and dioxins;

- thermal energy which is released during pyrolysis gas cooling is fed to the steam & gas turbine unit to generate additional electric power;

- pyrolysis gas is cleaned;

- pyrolysis gas is compressed;

- pyrolysis gas accumulates;

- pyrolysis gas is fed to the steam & gas turbine unit where electric power and heat are generated for own needs and external consumers;

- in the plasma converter inorganic components are captured by silicate molecules and as a result a basalt-like slag is produced which is used for production of a granulated slag or heat-insulation materials;

- prior to pyrolysis gas accumulation, carbon dioxide is captured from its composition and it is compressed and accumulated in the carbon dioxide gasholder;

- as a result of steam & gas turbine unit operation, exhaust gas generated is subject to carbon dioxide capture which is compressed and accumulated in the carbon dioxide gasholder;

- at the carbon dioxide gasholder output carbon dioxide is distributed and dosed under set flow, temperature, and pressure parameters and afterwards it is fed as plasma-forming gas to plasma torches installed in the plasma converter to provide pyrolysis and high-temperature gasification inside the plasma converter;

- after carbon dioxide is provided for operation of entire process of waste and biomass processing, its excess is used to produce a marketable product for external consumers;

- all waste occurred as a result of pyrolysis gas cleaning as well as the one occurred as a result of process of waste and biomass processing, is fed to the plasma converter for processing;

- to increase the calorific value of pyrolysis gas and, consequently, expand the amount of electric power and heat generated (increase in economic efficiency of the entire process of waste and biomass processing) and decrease emission of carbon dioxide into the atmosphere, the processes of algae cultivation in an enclosed space and production of biomass and liquid biofuel from algae are introduced into the process of waste and biomass processing.\(^6\) To cultivate the algae, prepared algal seed material is loaded in the photo-bioreactor filled with fresh water which chemical composition provides max algae growth rate, thus, creating efficient photosynthesis. In photo-bioreactor the algae are subject to a certain shock during their growth and they start separating at
a growing rate accumulating maximum quantity of oleaginous fluid in their mass from which high-quality fuel is produced;

- the produced diesel fuel is cleaned from the water, and it is accumulated to provide a continuous supply under set flow and pressure parameters and afterwards it is fed to a dual-fuel combustion chamber of the gas turbine; biomass extraction after producing liquid biofuel is milled and fed to the plasma converter and part of algae biomass and oil received as a result of biofuel production, is supplied to external consumers.

- captured carbon dioxide is fed as a nutrient to cultivate algae under set flow, temperature, and pressure parameters;

- light source imitating natural sunlight with a light spectral distribution ranging from 450-500 nm to 630-700 nm without scattered infrared light and UV spectrum component is also used to cultivate algae;

- adjustable heat source is used to cultivate algae and it is located directly in the aquatic environment where reproduction of algae takes place;

- the process of coal waste processing is introduced to expand the range of waste processing; coal waste in the form of coal dust is gasified during an independent process and for this it is fed to the gas generator;

- produced syngas is compressed;

- syngas is accumulated together with pyrolysis gas and their mixture is fed to a dual-fuel combustion chamber of the gas turbine;

- steam from the heat recovery steam generator of a gas turbine or steam turbine is used for syngas generation.

Structural configuration proposed in accordance with invention operates in the following way:

Solid municipal and industrial waste and biomass subject to processing are loaded in the waste and biomass loading and shredding system 3 of the plasma waste and biomass processing unit 54 where they are milled to sizes specified by the requirements of the input equipment of plasma converters 4 (composition of the utilizable substance is not of great importance) and loaded to the plasma converters 4. In the plasma converter 4 pyrolysis gas is produced during the process of pyrolysis and gasification of organic part of waste. Processes in the plasma converter 4 take place at an average temperature of up to 2000°C, thus, waste and biomass under processing are destroyed at molecular level. At the plasma converter 4 output pyrolysis gas of about 1200°C is fed through the gas duct to the heat recovery hot water generator 5 for cooling where it is quickly
cooled to 300-350°C. To prevent pyrolysis gas from cooling during its passing in the gas duct to the heat recovery hot water generator 5, pyrolysis gas is heated by a plasma torch up to 1200-1450°C, and, thus, additional time of high-temperature effect on pyrolysis gas is achieved which eliminates formation of furans and dioxins. After cooling in the heat recovery hot water generator 5 to 300-350°C, pyrolysis gas is cleaned in the pyrolysis gas cleaning system 6. Using such a method of waste and biomass processing, formation of polychlorinated dioxins and furans is minimized and their fraction value does not exceed 0.01 ng/m3. Then pyrolysis gas is fed to the first carbon dioxide capture system 7 where pyrolysis gas is subject to carbon dioxide capture. Captured carbon dioxide is compressed in the second compression system 10 and accumulated in the second gasholder 11.

Pyrolysis gas cleaned from carbon dioxide in this manner is compressed in the first compression system 8 and accumulated in the first gasholder 9. As a result, the produced pyrolysis gas is a fuel gas which main components are CO and H2, and it is suitable for gas turbine 26 operation. From the second gasholder 11 output carbon dioxide is fed to carbon dioxide distribution and dosing system 12 where the required amount of carbon dioxide is distributed for operation of plasma torches. After that carbon dioxide is fed as a plasma-forming gas to the plasma torches installed in the plasma converter 4 under set flow, temperature, and pressure parameter to provide pyrolysis and high-temperature gasification to generate pyrolysis gas. In the plasma converter 4 as a result of inorganic waste melting, environmentally friendly and chemically resistant basalt-like slag is produced which can be used as a construction material (according to IAEA ISO 6961-82 procedure leach rate of Na+ ions was (2-3)*10^{-6} g/cm² and leach rate of heavy metals was about 10^{-7} g/cm²), which is fed in the form of melt through the drain hole to the basalt-like slag processing unit 13.

Simultaneously with waste and biomass processing in the plasma waste and biomass processing unit 54 the structural configuration, implementing the environmentally safe method of waste and biomass processing, provides production of algae biomass and biodiesel in the algae biodiesel and biomass production unit 55. The prepared algal seed material is loaded in the photobioreactor 16 filled with fresh water which chemical composition provides max algae growth rate. After that the water-and-algae mixture is saturated with carbon dioxide which is fed from the carbon dioxide distribution and dosing system 12 of the plasma waste and biomass processing unit 54 under set flow, temperature, and pressure parameters to the photobioreactor 16 as a nutrient to cultivate algae. Effective photosynthesis is provided due to specially prepared mixture of water and lighting design, made on the principle of best lamp location and selection of the appropriate lighting spectrum. Sources imitating natural sunlight with a light spectral distribution ranging from 450-500 nm to 630-700 nm without scattered infrared light and UV
spectrum component are used as light sources. In addition, adjustable heat source is used for efficient cultivation algae which is placed in the aquatic environment where reproduction of algae takes place. For this purpose tubes or nozzles with heat medium as an adjustable heat source coming from the first heat exchanger 17 are installed in the aquatic environment of the photo-bioreactor 16.

First heat exchanger 17 also provides heating for the room where plasma waste and biomass processing unit 55 is located. In photo-bioreactor 16 the algae get a certain shock during their growth and start separating at a growing rate accumulating maximum quantity of oleaginous fluid in their mass from which high-quality fuel is produced. After maximum growth, all water-and-algae mixture is fed automatically to the separator 18 where water is separated and together with nutrient it is returned to the photo-bioreactor 16 through the water recovery system. Biomass as a result of separation, is fed to the press 19 where algae cell walls are broken under the pressure, liquid (oil with water residues) and biomass are separated. Liquid phase is fed to the centrifuge 20 where algae oil and water are finally separated. This water, containing nutrient, is also returned to the photo-bioreactor 16 through the water recovery system.

Algae oil is fed to the biodiesel production system 21 which breaks the algae lattice at molecular level and afterwards the oil is mixed with a catalyst thoroughly. As a result there is a liquid biodiesel at the output. Liquid fuel produced in the biodiesel production system 21 is cleaned in the algae biodiesel cleaning system 22 and it is fed to the algae biodiesel storage 23. Thus produced liquid fuel from the algae biodiesel storage 23 of the algae biodiesel and biomass production unit 55 and pyrolysis gas from the first gasholder 9 of the plasma waste and biomass processing unit 54 are fed as fuel to operate gas turbine 26 of the steam & gas turbine unit 56. Herewith, pyrolysis gas is fed directly to the second input of the dual-fuel regulator 25 and biodiesel fuel is fed to the first input of the dual-fuel regulator 25 through gas turbine fuel preparation system 24 which provides the required parameters of biodiesel fuel to operate the gas turbine 26.

Two types of fuel (liquid and gaseous) from the output of a dual-fuel regulator 25 and pressure air from the compressor 27 are fed to the dual-fuel combustion chamber 28 in an optimal way (according to operating mode of a gas turbine 26) generating fuel-air mixture which is ignited in the combustion chamber 28. Combustion products and heated air pass to the turbine 29 which provides driving of the first electrical generator 30. Exhaust gases of the gas turbine 26 are fed to the heat recovery steam generator 32 where high-pressure steam is generated to operate steam turbine 34 which provides driving of the second electrical generator 35. Specified quality of the water to generate high-pressure steam in the heat recovery steam generator 32 is provided by the water treatment system 33. Steam & gas turbine unit 56 operates in combined cycle, generates
power for external power consumers at the first connection output 31A and at the second connection output 31B as well as it generates heat for external consumers at the third connection output 36. The third connection output 36 is a unified heat medium tract and it combines outputs of the heat recovery steam generator 32 and steam turbine 34. From the third connection output 36 heat in the form of steam or hot water is fed to the input of the first heat exchanger 17 of the algae biodiesel and biomass production unit 55 which output, on the one hand, provides heating of the room where algae biodiesel and biomass production unit 55 is located and, on the other hand, it provides the required heat for photo-bioreactor 16 operation of the same unit.

Steam & gas turbine unit 56 fully meets the own needs in electric power and heat. Steam & gas turbine unit 56 can include, at least, one gas turbine operating in single cycle or, at least, one gas turbine operating with the heat recovery steam generator in a cogeneration mode, or, at least, one gas turbine operating in combined cycle and generated power can be electric energy and or electric and thermal energy. Exhaust gases from the heat recovery steam generator 32 are subject to carbon dioxide capture in the second carbon dioxide capture system 37. Captured carbon dioxide is fed to the plasma waste and biomass processing unit 54 to the input of the third compression system 14 where carbon dioxide is compressed and fed to the second gasholder 11 for accumulation. Exhaust gases after carbon dioxide capture are sent to the exhaust stack 38 and they are discharged into the atmosphere as environmentally safe gas emission, herewith, environmental emission is controlled by the environmental emission control system 40 in the process control and monitoring unit 57.

Excess of carbon dioxide accumulated in the second gasholder 11 of the plasma waste and biomass processing unit 54 after providing the required flow of carbon dioxide as plasma-forming gas for operation of the plasma torches of the plasma converter 4 of the same unit and providing the required flow of carbon dioxide as a nutrient for algae cultivation for operation of the photo-bioreactor 16 of the algae biodiesel and biomass production unit 55 is sent to the carbon dioxide marketable product production unit 58 where carbon dioxide marketable product is produced for external consumers. The following product can be produced in the carbon dioxide marketable product production unit 58 based on the standards equipment:

- dry ice
- carbon dioxide as gas for the next process production:
  - production of high-efficient nitrogen fertilizer, i.e. carbamide;
  - arrangement of CO₂ steam-and-carbon dioxide catalytic conversion to CH₄ methane and methanol;
  - drink carbonation;
- as shielding gas during welding works with semiautomatic welding machines to protect molten metal against ambient air effect;
- molds drying during production of easily oxidizing metals, in particular, aluminum.

Simultaneously with waste and biomass processing in the plasma waste and biomass processing unit 54, gasification of coal waste is provided, in particular, coal dust in the coal syngas generator unit 59. Coal dust subject to processing is fed through the coal dust loading system 42 to the coal syngas generator 44 where coal dust gasification takes place. Steam from the heat medium tract from the third connection output 36 is fed through the second heat exchanger 43 to the coal syngas generator 44 to generate the specified composition of syngas. The produced syngas is cleaned in the syngas cleaning system 45 and it is fed to the plasma waste and biomass processing unit 54. In the plasma waste and biomass processing unit 54 syngas is compressed in the fourth compression system 15 and accumulated in the second gas holder 9 together with pyrolysis gas thus generating syngas and pyrolysis gas mixture.

Automated process control and monitoring system 39 of the process control and monitoring unit 57 having two-way communications with all other units, provides multilevel monitoring and control of the production process. Waste-free production is provided due to the fact that all waste which is generated during production process is fed to the plasma converter 4 of the plasma waste and biomass processing unit 54 for processing.

Embodiment of invention ensures achievement of the following stated objectives and technological advantages:

- when generating electric and thermal energy, efficiency of solid municipal and industrial waste and biomass processing is increased, and emission of carbon dioxide into the atmosphere is decreased due to carbon dioxide capture from pyrolysis gas;

- when generating electric and thermal energy, emission of carbon dioxide into the atmosphere is decreased due to carbon dioxide capture from exhaust gases of the heat recovery steam generator and its feeding to the algae biodiesel and biomass production unit;

- steam & gas turbine unit capacity is increased due to supply of thermal energy which is released during pyrolysis gas cooling to the heat recovery steam generator of steam & gas turbine unit;

- environmental safety of waste and biomass processing is increased by achieving additional time of 1200-1450°C temperature effect on pyrolysis gas minimizing formation of furans and dioxins which value does not exceed 0.01 ng/m³.
- environmental safety of waste and biomass processing is increased due to the fact that processes in the plasma converter take place at an average temperature of up to 2000°C;

- environmentally friendly and chemically resistant basalt-like slag is produced which can be used as a construction material which is characterized in the following: leach rate of Na+ ions is \((2-3) \times 10^{-6} \text{ g/cm}^2\) and leach rate of heavy metals is approximately \(10^{-7} \text{ g/cm}^2\);

- the range of processing waste is expanded due to introduction of an autonomous coal dust gasification process in the waste processing process with the object of the coal waste processing;

- the range of waste and biomass processing products is expanded due to the production of algae biomass and oil as a raw material for pharmaceutical and fragrance industries and production of dry ice from carbon dioxide as well as usage of carbon dioxide as a marketable product used in industry and agriculture for the following purposes:
  
  - production of high-efficient nitrogen fertilizer, i.e. carbamide;
  - arrangement of \(\text{CO}_2\) steam-and-carbon dioxide catalytic conversion to \(\text{CH}_4\) methane and methanol;
  - drink carbonation;
  - as shielding gas during welding works with semiautomatic welding machines to protect molten metal against ambient air effect;
  - molds drying during production of easily oxidizing metals, in particular, aluminum.

The invention has the following economic advantages:

- economic efficiency is increased and payback period is decreased for the Complexes implementing environmentally safe method of waste and biomass processing with generation of electric power and heat due to high-temperature plasma waste and biomass processing together with algae biomass and liquid fuel production, starting with of 25 000 tpa annual production capacity.

Expected scope of use for the embodiment of invention:
The invention relates to energy and ecology sectors, a sector of solid municipal and industrial waste and biomass thermal processing using their energy potential to generate electric and thermal energy as well as to the sector of algae biomass and oil production as a raw material for pharmaceutical and fragrance industries and a sector of marketable products produced from carbon dioxide for different branches of industries.
CLAIMS

1. Structural configuration of environmentally safe waste and biomass processing to increase the efficiency of electric power and heat generation which comprises a plasma waste and biomass processing unit (54) comprising the first solid municipal and industrial waste treatment input (1) and the second biomass treatment input (2) which are also the first and second inputs for waste and biomass loading and shredding system (3); plasma waste and biomass processing unit (54) also comprises, at least, one plasma converter (4), one pyrolysis gas cleaning system (6), first compression system (8), and the first gasholder (9); at least, one output of the waste loading and shredding system (3) is connected to the first input of, at least, one plasma converter (4); the second output of, at least, one plasma converter (4) is connected to the input of a basalt-like slag processing unit (13); output of the first compression system (8) is connected to the first input of the first gasholder (9); output of the first gasholder (9) is also the second output of the plasma waste and biomass processing unit (54) which is connected to the second input of a dual-fuel regulator (25) of the steam & gas turbine unit (56) which is also the second input of the steam & gas turbine unit (56); steam & gas turbine unit (56) comprises, at least, one gas turbine (26) comprising a compressor (27), dual-fuel combustion chamber (28), and turbine (29); in addition, it comprises, at least, one electrical generator (30), at least, one heat recovery steam generator (32), steam turbine (34), second electrical generator (35), water treatment system (33), and, at least, one exhaust stack (38); compressor (27) output is connected to the third input of a dual-fuel combustion chamber (28); the first input of a dual-fuel combustion chamber (28) is connected to the first output of a fuel regulator (25) and the second output of the fuel regulator (25) is connected to the second input of the dual-fuel combustion chamber (28); dual-fuel combustion chamber (28) output is connected to the turbine (29) input; the first output of the turbine (29) is connected to the first electrical generator (30) which output is also the first connection output for external power consumers (31A) in the configuration; the second turbine (29) output is connected to the first input of a heat recovery steam generator (32); the second input of a heat recovery steam generator (32) is connected to the water treatment system (33); the first output of a heat recovery steam generator (32) connected to the first output of a steam turbine (34) is also the third connection output for external heat consumers (36) in the configuration; the second output of the heat recovery steam generator (32) is connected to the steam turbine (34) input; second output of the steam turbine (34) is connected to the input of the
second electrical generator (35) which output is also the second connection output for external power consumers (31B) in the configuration; output of the exhaust stack (38) is connected to the input of a process control and monitoring unit (57) having two-way communications with other units in the configuration and consisting of a process control and monitoring system (39) and, at least, one environmental emission control system (40); **is characterized in that** the first output of, at least, one plasma converter (4) of the plasma waste and biomass processing unit (54) is connected to the input of a heat recovery hot water generator (5); the first output of a heat recovery hot water generator (5) is also the first heat output (A) of the plasma waste and biomass processing unit (54) which is connected to the third input of a steam & gas turbine unit (56) which is also the third input of a heat recovery steam generator (32) of the steam & gas turbine unit (56); output of the heat recovery hot water generator (5) is connected through pyrolysis gas cleaning system (6) to the input of the first carbon dioxide capture system (7); the first output of the first carbon dioxide capture system (7) is connected to the input of the first compression system (8); the second output of the first carbon dioxide capture system (7) is connected through the second compression system (10) to, at least, one of the inputs of the second gasholder (11); output of the second gasholder (11) is connected to the input of a carbon dioxide distribution and dosing system (12); the first output of a carbon dioxide distribution and dosing system (12) is connected to the second input of a plasma converter (4); the second output of the carbon dioxide distribution and dosing system (12) is also the third output of a plasma waste and biomass processing unit (54) which is connected to the input of a carbon dioxide marketable product production unit (58); output of the carbon dioxide marketable product production unit (12) is also the carbon dioxide marketable product output (D) in the configuration; the third output of a carbon dioxide distribution and dosing system (12) is also the fourth output of a plasma waste and biomass processing unit (54) which is connected to the first input of the algae biodiesel and biomass production unit (55); the second input of the algae biodiesel and biomass production unit (55) is connected to the third connection output (36) of a steam & gas turbine unit (56) and the second input of a coal syngas generator unit (59); the third output of the algae biodiesel and biomass production unit (55) is connected to the first output of a steam & gas turbine unit (56); the first input of, at least, one dual-fuel regulator (25) of the steam & gas turbine unit (56) is connected to the output of a gas turbine fuel preparation system (24) which input is also the first input of the steam & gas turbine unit (56); the third output of a heat recovery steam generator (32) of a steam & gas turbine unit (56) is connected to the input of the second carbon dioxide capture system (37); the first output of the second carbon dioxide capture system (37) is connected to the input of, at least, one exhaust stack (38); the second output of the second carbon dioxide capture system (37) is also the fourth output of a steam & gas turbine unit (56) which is
connected to the fourth input of a plasma waste and biomass processing unit (54) which is also the input of the third compression system (14) which output is connected to, at least, one of the inputs of the second gasholder (11); the third input of a plasma waste and biomass processing unit (54) is also the input of the fourth compression system (15) which is connected to the output of a coal syngas generator unit (59) comprising a coal dust treatment input (41); output of the fourth compression system (15), in its turn, is connected to, at least, one of the inputs of the first gasholder (9).

2. Structural configuration as set forth in claim 1 is characterized in that the algae biodiesel and biomass production unit (55) comprises of the first heat exchanger (17), photo-bioreactor (16), separator (18), press (19), centrifuge (20), algae biodiesel production unit (21), algae biodiesel cleaning system (22), and algae biodiesel storage (23) which first input is also the first input of a photo-bioreactor (16); the second photo-bioreactor (16) input is connected to the output of the first heat exchanger (17) which input is also the second input of the algae biodiesel and biomass production unit (55) which is connected to the third connection output for external heat consumers (36) and the second input of a coal syngas generator unit (59); photo-bioreactor (16) output is connected through the separator (18) with the press (19) input which first output is also the first algae biomass marketable product output (B) of the algae biodiesel and biomass production unit (55) which is connected the second input of a plasma waste and biomass processing unit (54); the second press (19) output is connected to the centrifuge (20) input which first output is also the second algae oil marketable product output (C) of the algae biodiesel and biomass production unit (55); the second centrifuge (20) output is connected through the algae biodiesel production unit (21) and algae biodiesel cleaning system (22) with the algae biodiesel storage (23) input; output of the algae biodiesel storage (23) is also the third output of the algae biodiesel and biomass production unit (55) which is connected to the input of, at least, one gas turbine fuel preparation system (24) of a steam & gas turbine unit (56).

3. Structural configuration as set forth in claims 1 and 2 is characterized in that the coal syngas generator unit (59) comprises the first coal dust treatment input (41) which is also the input of a coal dust loading system (42), output of the coal dust loading system (42) is connected to the first input of a coal syngas generator (44) and its output is connected to the input of a syngas cleaning system (45), which output is also the output of a coal syngas generator unit (59), the second input of a coal syngas generator unit (44) is connected to the output of the second heat exchanger (43) which input is also the second input of a coal syngas generator unit (59) and it is connected to the third connection output for external heat consumers (36).

4. Structural configuration as set forth in any of claims 1 to 3 is characterized in that in the preferred embodiment in the basalt-like slag processing unit (13) comprises the liquid slag
unloading system (46) which input is connected the second output of a plasma converter (4) of the plasma waste and biomass processing unit (54); output of the liquid slag unloading system (46) is connected through the fiber forming system (47) to the input of a fiber-precipitation system (48); one output of the fiber-precipitation system (48) is connected to the heat-insulation material forming system (50) and another output is connected to the input of a non-fiber particle collecting and granulating system (49); output of the heat-insulation material forming system (50) is also the heat-insulation material output (51) in the configuration; output of the non-fiber particle collecting and granulating system (49) is also the granulated slag output (53) in the configuration.

5. Structural configuration as set forth in any of claims 1 to 3 is characterized in that in the another preferred embodiment in the basalt-like slag processing unit (13) comprises the liquid slag unloading system (46) which input is connected the second output of a plasma converter (4) of the plasma waste and biomass processing unit (54); output of the liquid slag unloading system (46) is connected to the slag collecting and granulating system (52); output of the slag collecting and granulating system (52) is also the granulated slag output (53) in the configuration.

6. Method for environmentally safe waste and biomass processing to increases the efficiency of electric power and heat generation during which waste and biomass are loaded and milled and afterwards they are subject to pyrolysis and gasification; produced pyrolysis gas is cooled, cleaned and carbon dioxide is is captured from it; pyrolysis gas is compressed and accumulated together with syngas; and they are used for electric power and heat generation; this generated electric power and heat are supplied to external consumers; during pyrolysis and gasification melting occurs and basalt-like slag is formed which is processed and used for production of a heat-insulation material or granulated slag which is characterized in that from heat occurred during pyrolysis gas cooling, additional electric energy is generated, in its turn; carbon dioxide captured from the exhaust gases occurred as a result of electric energy and heat generation, is compressed and accumulated together with carbon dioxide captured from pyrolysis gas and after distribution and dosing, first, it is sent to plasma torches as plasma-forming gas, second, it is used for production of carbon dioxide marketable products for external consumers, third, it is fed as nutrient to cultivate algae, herewith, seed material is loaded and algae is cultivated using heat source and carbon dioxide and algae biodiesel and biomass production is provided; produced biodiesel is cleaned, accumulated and used to generate electric power and heat and biomass extraction is returned to the beginning of the process; biomass and algae oil produced during liquid biofuel production is supplied to the external consumers; in addition, to expand the range of processing waste, coal dust is loaded simultaneously at the beginning of the
process, syngas is generated using heat then it is compressed and together with pyrolysis gas it is accumulated and used for generation of electric power and heat.

7. Method as set forth in claim 6 of the preferred embodiment is characterized in that processes in the plasma converter (4) take place at an average temperature of up to 2000°C.

8. Method as set forth in claims 6 or 7 of another preferred embodiment is characterized in that pyrolysis gas at the plasma converter (4) output is heated up to 1200-1450°C and thus, additional time of high-temperature effect on pyrolysis gas is achieved which prevents it from cooling during transfer in a gas duct to the heat recovery hot water generator (5) and eliminates formation of furans and dioxins.

9. Method as set forth in any of claims 6 to 8 of the third preferred embodiment is characterized in that to increase the calorific value of pyrolysis gas and, consequently, expand the amount of electric power and heat generated and decrease emission of carbon dioxide into the atmosphere, the processes of algae cultivation in an enclosed space and production of biomass and liquid biofuel from algae are introduced into the process of waste and biomass processing; during algae cultivation, prepared algal seed material is loaded in the photo-bioreactor (16) filled with fresh water which chemical composition provides max algae growth rate, thus, providing efficient photosynthesis; during their growth in photo-bioreactor (16) under a certain shock algae start separating at a growing rate accumulating maximum quantity of oleaginous fluid in their mass from which fuel of high quality is produced.

10. Method as set forth in any of claim 6 to 9 of the fourth preferred embodiment is characterized in that the produced diesel fuel is cleaned from the water, and it is accumulated to provide a continuous supply under set flow and pressure parameters and it is fed to the dual-fuel combustion chamber (28) of a gas turbine (26); biomass extraction after producing liquid biofuel is milled and fed to the plasma converter (4) and part of algae biomass and oil produced received as a result of liquid biofuel production, is supplied to external consumers.

11. Method as set forth in any of claims 6 to 10 of the fifth preferred embodiment is characterized in that the captured carbon dioxide is fed as a nutrient to cultivate algae under set flow, temperature, and pressure parameters.

12. Method as set forth in any of claims 6 to 11 of the sixth preferred embodiment is characterized in that the light source imitating natural sunlight with a light spectral distribution ranging from 450-500 nm to 630-700 nm without scattered infrared light and UV spectrum component is used to cultivate algae.

13. Method as set forth in any of claims 6 to 12 of the seventh preferred embodiment is characterized in that an adjustable heat source is used to cultivate algae and it is located directly in that aquatic environment where reproduction of algae takes place.
14. Method as set forth in any of claims 6 to 13 of the eighth preferred embodiment is characterized in that the process of coal waste processing is introduced to expand the range of waste processing; for this coal waste is fed as coal dust to the coal syngas generator unit (59) where it is gasified during an autonomous process (autonomous process means both operation in parallel with generation of pyrolysis gas in the plasma waste and biomass processing unit (54) and autonomous operation); syngas generated at the output of a coal syngas generator unit (59) is compressed and accumulated together with pyrolysis gas and their mixture is fed to the dual-fuel combustion chamber (28) of a gas turbine (26) as a fuel; steam from the heat recovery steam generator (32) of a gas turbine (26) or steam turbine (34) is used for syngas generation.
LIST OF DESIGNATIONS

1. solid municipal and industrial waste treatment input
2. biomass input
3. waste and biomass loading and shredding system
4. plasma converter
5. heat recovery hot water generator
6. pyrolysis gas cleaning system
7. first carbon dioxide capture system
8. first compression system
9. first gasholder
10. second compression system
11. second gasholder
12. carbon dioxide distribution and dosing system
13. Basalt-like Slag Processing Unit
14. third compression system
15. fourth compression system
16. photo-bioreactor
17. first heat exchanger
18. separator
19. press
20. centrifuge
21. biodiesel production system
22. algae biodiesel cleaning system
23. algae biodiesel storage
24. gas turbine fuel preparation system
25. dual-fuel regulator
26. gas turbine
27. compressor
28. dual-fuel combustion chamber
29. turbine
30. first electrical generator
31. A. first connection input
31. second connection input
32. heat recovery steam generator
33. water treatment system
34. steam turbine
35. second electrical generator
36. third connection input
37. second carbon dioxide capture system
38. exhaust stack
39. process control and monitoring system
40. environmental emission control system
41. coal dust treatment input
42. coal dust loading system
43. second heat exchanger
44. coal syngas generator
45. syngas cleaning system
46. liquid slag unloading system
47. fiber forming system
48. fiber-precipitation system
49. non-fiber particle collecting and granulating system
50. heat-insulation material forming system
51. heat-insulation material output
52. slag collecting and granulating system
53. A. granulated slag output
53 B. granulated slag output
A. heat source
B. algae biomass marketable product output
C. algae oil marketable product output
D. carbon dioxide marketable product output
54. plasma waste and biomass processing unit
55. algae biodiesel and biomass production unit
56. steam & gas turbine unit
57. process control and monitoring unit
58. carbon dioxide marketable product production unit
59. coal syngas generator unit